LICKING VALLEY RURAL ELECTRIC

COOPERATIVE CORPORATION

OF

POST OFFICE BOX 605 271 MAIN STREET WEST LIBERTY KENTUCKY 41472

RATES - CHARGES - RULES - REGULATIONS

FOR FURNISHING

COGENERATION AND SMALL POWER PRODUCTION **POWER PURCHASE RATE SCHEDULE** AT

BREATHITT, LEE, MAGOFFIN, MENIFEE, MORGAN AND WOFE COUNTIES KENTUCKY

FILED WITH THE

PUBLIC SERVICE COMMISSION OF **KENTUCKY**

CANCELLED JUN 0 1 2014

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	June 25, 2013
	Month/Date/Year
DATE EFFECTIVE	July 25, 2013
ISSUED BY	Month/Date/Year

(Signature of Officer)

General Manager/CEO TITLE

Issued by authority of an Order of the Public Service Commission Of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN EXECUTIVE DIRECTOR

> > TARIFF BRANCH

7/25/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served P.S.C. No. 8 Third Revised Sheet No. Canceling P.S.C. No. 8 Second Revised Sheet No. 1

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

CANCELLED

1. Capacity

 \$1.52 per kW per year is applicable if cogenerator or small power producer is distracted by Kentucky Power Cooperative.

JUN 0 1 2014

(R) (I)* (R) (R) (R) (R) (N)

- \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by East
 (R)
- Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851	
2014	\$0.03795	\$0.02985	\$0.04042	\$0.02955	
2015	\$0.03998	\$0.03143	\$0.04167	\$0.03062	
2016	\$0.04131	\$0.03244	\$0.04379	\$0.03211	
2017	\$0.04317	\$0.03389	\$0.04464	\$0.03275	

b. Non-Time Differentiated Rates:

Year	2013	2014	2015	2016	2017*	
Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03753	\$0.03881*	(R) (N)
				KENTU PUBLIC SERVICE		
DATE OF ISSUE June 25, 2013				JEFF R. DEROUEN EXECUTIVE DIRECTOR		
2000 100 100 100 100 100 100 100 100 100				TARIFF BRANCH		
DATE EFFECTIVE July 25, 2013				Bunt Kirtley		
Presiden & Chief Executive Officer				7/25/2013		
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008				PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		

For Area Served P.S.C. No. 8 Third Revised Sheet No. 4 Canceling P.S.C. No. 8 Second Revised Sheet No. 4

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

CANCELLED JUN 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

- a. \$1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by East
 Kentucky Power Cooperative.
- \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by East
 (R)
 Kentucky Power Cooperative.
- Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

Year	Wi	nter	Sum	mer	
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851	(R) (
2014	\$0.03795	\$0.02985	\$0.04042	\$0.02955	(R)
2015	\$0.03998	\$0.03143	\$0.04167	\$0.03062	(R)
2016	\$0.04131	\$0.03244	\$0.04379	\$0.03211	(R)
2017	\$0.04317	\$0.03389	\$0.04464	\$0.03275	(N)

b. Non-Time Differentiated Rates:

Year	2013	2014	2015	2016	2017*	
Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03753	\$0.03881*	(R) (N)
			Control of the Contro	KENTU PUBLIC SERVICI		
E A 201 A 20				JEFF R. DEROUEN EXECUTIVE DIRECTOR		
DATE OF ISSUE June 25, 2013				TARIFF BRANCH		
DATE EFFECTIVE July 25, 2013				Bunt Kirtley		
President & Chief Executive Officer				EFFECTIVE 7/25/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008						